ANNEXURE-I

FPPCA FORMAT for the month of MARCH,2026 FY 25-26 (APCPDCL)																				
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)												10		
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	1260	105.3900	132.0474	26.6574	142.1282	141.8642	-0.2640	445.7997	562.5221	116.7224	0.0000	0.0000	0.0000	587.9279	704.3863	116.4584	5.58	5.33
2	Dr. NTTPS-IV	500	53.3500	51.9762	-1.3738	52.0280	99.8820	47.8540	210.1990	208.4245	-1.7745	0.0000	0.0000	0.0000	262.2270	308.3065	46.0795	4.92	5.93
3	Dr. NTTPS-V	800	92.2200	106.9349	14.7149	198.2995	253.5865	55.2869	308.0148	357.1627	49.1479	0.0000	0.0000	0.0000	506.3143	610.7492	104.4348	5.49	5.71
4	Dr.M.V.R.RTPP Stage-I	420	30.1500	26.4819	-3.6681	48.8657	54.0130	5.1473	132.6600	116.5205	-16.1395	0.0000	0.0000	0.0000	181.5257	170.5335	-10.9922	6.02	6.44
5	Dr.M.V.R.RTPP Stage-II	420	32.8300	34.4095	1.5795	55.0277	72.7652	17.7375	144.4520	151.4020	6.9500	0.0000	0.0000	0.0000	199.4797	224.1672	24.6875	6.08	6.51
6	Dr.M.V.R.RTPP Stage-III	210	17.0200	12.3944	-4.6256	29.4063	51.9326	22.5262	74.8880	54.5352	-20.3528	0.0000	0.0000	0.0000	104.2943	106.4678	2.1735	6.13	8.59
7	Dr.M.V.R.RTPP Stage-IV	600	51.6200	58.9688	7.3488	112.9524	139.0831	26.1307	211.6420	241.6165	29.9745	0.0000	0.0000	0.0000	324.5944	380.6997	56.1052	6.29	6.46
8	GENCO THERMAL TOTAL	4210	382.5800	423.2132	40.6332	638.7079	813.1265	174.4186	1527.6555	1692.1836	164.5281	0.0000	0.0000	0.0000	2166.3634	2505.3101	338.9468	5.66	5.92
9	Srisailam RCPH	770	0.0000	25.2511	25.2511	0.0000	38.6214	38.6214	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	38.6214	38.6214	0.00	1.53
10	NSRCPH	90	0.0000	2.2325	2.2325	0.0000	4.5344	4.5344	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.5344	4.5344	0.00	2.03
11	NSTPDC PH	50	0.0000	-0.0194	-0.0194	0.0000	9.1997	9.1997	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9.1997	9.1997	0.00	-473.51
12	Upper Sileru	725	7.6600	12.8827	5.2227	13.9621	15.2271	1.2649	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13.9621	15.2271	1.2649	1.82	1.18
13	Lower Sileru		24.0600	24.9262	0.8662	32.8837	29.1853	-3.6985	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	32.8837	29.1853	-3.6985	1.37	1.17
14	Donkarayi		2.1300	-0.0358	-2.1658	1.5068	1.9237	0.4170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.5068	1.9237	0.4170	0.71	-53.76
15	PABRHES	20	0.0500	-0.0065	-0.0565	1.1250	3.5920	2.4670	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.1250	3.5920	2.4670	22.50	-548.58
16	Minihydel(Chettipet)	1	0.0200	0.0964	0.0764	0.2455	0.5873	0.3419	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2455	0.5873	0.3419	12.27	6.09
17	Machkund HES (AP Share)	118	6.0200	9.7241	3.7041	7.0952	6.7396	-0.3556	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.0952	6.7396	-0.3556	1.18	0.69
18	Tungabhadra HES (AP Share)		2.1000	0.4244	-1.6756	5.2384	6.4700	1.2316	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.2384	6.4700	1.2316	2.49	15.25
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	42.0400	75.4756	33.4356	62.0567	116.0805	54.0238	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	62.0567	116.0805	54.0238	1.48	1.54
20	NTPC(SR) Ramagundam I & II	2100	29.7500	23.7815	-5.9685	26.9965	31.6950	4.6985	118.7025	83.7347	-34.9678		0.0000	0.0000	145.6990	115.4298	-30.2693	4.90	4.85
21	NTPC(SR) Simhadri Stage-I	1000	63.9600	62.0349	-1.9251	59.0572	68.6766	9.6194	232.8144	194.5413	-38.2731		0.0000	0.0000	291.8716	263.2179	-28.6537	4.56	4.24
22	NTPC(SR) Simhadri Stage-II	1000	29.9500	26.8412	-3.1088	38.6597	44.9964	6.3367	109.0180	83.2076	-25.8104		0.0000	0.0000	147.6777	128.2040	-19.4736	4.93	4.78
23	NTPC(SR) Talcher Stage-II	2000	25.2400	27.5945	2.3545	20.4221	24.3699	3.9479	44.1700	36.4800	-7.6900		0.0000	0.0000	64.5921	60.8499	-3.7422	2.56	2.21
24	NTPC(SR) Ramagundam III	500	8.2600	8.3714	0.1114	7.7200	9.7375	2.0175	32.9574	28.8143	-4.1431		0.0000	0.0000	40.6774	38.5518	-2.1256	4.92	4.61
25	NTPC Kudgi Stage-I	2400	0.0000	7.9432	7.9432	4.8691	59.3440	54.4749	0.0000	32.4002	32.4002		0.0000	0.0000	4.8691	91.7442	86.8751	0.00	11.55
26	NTPC Telangana STPS - I		0.0000	2.9671	2.9671	9.2443	6.1689	-3.0754	0.0000	8.7854	8.7854		0.0000	0.0000	9.2443	14.9544	5.7101	0.00	5.04
27	NTECL Valluru	1500	0.0000	11.1302	11.1302	0.0000	26.7617	26.7617	0.0000	32.0771	32.0771		0.0000	0.0000	0.0000	58.8389	58.8389	0.00	5.29
28	NLC Stage-I	630	5.7600	3.4054	-2.3546	0.0000	4.9812	4.9812	18.6624	12.0123	-6.6501		0.0000	0.0000	18.6624	16.9936	-1.6688	3.24	4.99
29	NLC Stage-II	840	10.5900	5.9653	-4.6247	5.5705	9.2027	3.6322	34.3116	21.0416	-13.2700		0.0000	0.0000	39.8821	30.2443	-9.6378	3.77	5.07
30	NPC(MAPS)	440	1.4600	1.1892	-0.2708	0.0000	0.0000	0.0000	3.7376	4.0010	0.2634		0.0000	0.0000	3.7376	4.0010	0.2634	2.56	3.36
31	NPC(KAIGA unit I,II,III,IV)	880	10.6200	14.4867	3.8667	0.0000	0.0000	0.0000	37.4886	50.4771	12.9885		0.0000	0.0000	37.4886	50.4771	12.9885	3.53	3.48
32	NTPL(NLC TamilNadu)	1000	0.0000	10.0524	10.0524	0.0000	36.3336	36.3336	0.0000	39.6382	39.6382		0.0000	0.0000	0.0000	75.9718	75.9718	0.00	7.56
33	NLC NNTPS	1000	0.0000	3.5728	3.5728	0.0000	8.5280	8.5280	0.0000	11.2460	11.2460		0.0000	0.0000	0.0000	19.7740	19.7740	0.00	5.53
34	KKNPP Unit-I	1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	630	0.0000	0.7472	0.7472	0.0000	0.9530	0.9530	0.0000	2.4989	2.4989		0.0000	0.0000	0.0000	3.4519	3.4519	0.00	4.62
36	NLC TPS- II Expn.	840	0.0000	0.5320	0.5320	0.0000	1.9411	1.9411	0.0000	1.8711	1.8711		0.0000	0.0000	0.0000	3.8122	3.8122	0.00	7.17
37	JNNSM Ph-1 Thermal		3.9200	4.7861	0.8661	0.0000	6.6389	6.6389	16.5424	15.8627	-0.6797		0.0000	0.0000	16.5424	22.5016	5.9592	4.22	4.70
38	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	13.7930	13.7930	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	13.7930	13.7930	0.00	0.00
39	NTPC-DADRI		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		0.0000	0.0000	0.0000	0.0000	0.3473	0.3473	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.3473	0.3473	0.00	0.00
41	CGS TOTAL	17760	189.5100	215.4009	25.8909	172.5394	354.4690	181.9296	648.4049	658.6896	10.2847	0.0000	0.0000	0.0000	820.9443	1013.1586	192.2143	4.33	4.70
42	NCE- Others	153	5.1000	5.0975	-0.0025	1.8392	0.0000	-1.8392	29.1720	31.3736	2.2016		0.0000	0.0000	31.0112	31.3736	0.3623	6.08	6.15
43	NCE Solar	3756	199.7600	189.2161	-10.5439	0.0000	0.0000	0.0000	856.9704	785.5201	-71.4503		2.8307	2.8307	856.9704	788.3508	-68.6196	4.29	4.17
44	NCE WIND	3688	74.8300	58.1823	-16.6477	0.0000	0.0000	0.0000	345.7146	186.3810	-159.3336		0.0000	0.0000	345.7146	186.3810	-159.3336	4.62	3.20
45	NCE TOTAL	7596	279.6900	252.4958	-27.1942	1.8392	0.0000	-1.8392	1231.8570	1003.2747	-228.5823	0.0000	2.8307	2.8307	1233.6962	1006.1054	-227.5908	4.41	3.98
46	SECI (APRAPSCOM)		180.4600	0.0000	-180.4600	0.0000	0.0000	0.0000	449.3454	0.0000	-449.3454		0.0000	0.0000	449.3454	0.0000	-449.3454	2.49	0.00
47	NCE Solar		180.4600	0.0000	-180.4600	0.0000	0.0000	0.0000	449.3454	0.0000	-449.3454	0.0000	0.0000	0.0000	449.3454	0.0000	-449.3454	2.49	0.00
48	APPDCL Stage-I	1600	152.5700	150.5011	-2.0689	221.5843	270.3458	48.7616	579.7660	564.3791	-15.3869		0.0000	0.0000	801.3503	834.7249	33.3747	5.25	5.55
49	APPDCL Stage-II	800	92.2100	98.7239	6.5139	224.1147	269.0118	44.8971	295.0720	315.9164	20.8444		0.0000	0.0000	519.1867	584.9283	65.7415	5.63	5.92

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
50	Godavari Gas Power Plant	216	0.0000	0.0000	0.0000	2.5250	2.0782	-0.4468	0.0000	0.0000	0.0000		0.0000	0.0000	2.5250	2.0782	-0.4468	0.00	0.00
51	TS NPDCL (TSPCC)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	JOINT SECTOR TOTAL	2616	244.7800	249.2250	4.4450	448.2240	541.4359	93.2119	874.8380	880.2955	5.4575	0.0000	0.0000	0.0000	1323.0620	1421.7314	98.6694	5.41	5.70
53	SEIL P1 (230MW)	231	31.9000	35.0344	3.1344	46.2646	44.9880	-1.2766	81.6640	92.7735	11.1095		6.8115	6.8115	127.9286	144.5729	16.6444	4.01	4.13
54	SEIL P2 (500MW Firm)	500	65.7100	75.0975	9.3875	134.7532	155.5010	20.7478	163.6179	168.2108	4.5929		3.3927	3.3927	298.3711	327.1045	28.7334	4.54	4.36
55	SEMBCORP PROJECT-1 (625MW)	625	82.1400	91.7037	9.5637	113.4645	141.2456	27.7811	210.2784	238.4824	28.2040		3.7654	3.7654	323.7429	383.4935	59.7506	3.94	4.18
56	SEMBCORP PROJECT-2 (125MW)	125	0.0000	17.0045	17.0045	0.0000	32.9121	32.9121	0.0000	37.4099	37.4099		0.8316	0.8316	0.0000	71.1535	71.1535	0.00	4.18
57	HNPCL	1040	95.7200	134.1918	38.4718	146.3004	192.9817	46.6814	333.1056	430.6214	97.5158		0.0000	0.0000	479.4060	623.6032	144.1972	5.01	4.65
58	IPPs TOTAL	2521	275.4700	353.0318	77.5618	440.7826	567.6284	126.8458	788.6659	967.4980	178.8321	0.0000	14.8012	14.8012	1229.4485	1549.9276	320.4791	4.46	4.39
59	UI CHARGES			-7.3944	-7.3944	0.0000	0.0000	0.0000	0.0000	-27.8657	-27.8657		0.0000	0.0000	0.0000	-27.8657	-27.8657	0.00	3.77
60	Market Purchases		72.4200	84.7170	12.2970	0.0000	0.0000	0.0000	421.4844	251.4604	-170.0240		0.0000	0.0000	421.4844	251.4604	-170.0240	5.82	2.97
61	Short term Sales			-13.1993	-13.1993	0.0000	0.0000	0.0000	0.0000	-84.8077	-84.8077			0.0000	0.0000	-84.8077	-84.8077	0.00	6.43
62	Purchase from EPDCL		0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL		0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL		0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL		0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		0.0000	38.2029	38.2029	0.0000	0.0000	0.0000	0.0000	200.9473	200.9473			0.0000	0.0000	200.9473	200.9473	0.00	5.26
67	TOTAL OTHERS		72.4200	102.3262	29.9062	0.0000	0.0000	0.0000	421.4844	339.7344	-81.7500	0.0000	0.0000	0.0000	421.4844	339.7344	-81.7500	5.82	3.32
68	TRANSMISSION COST		0.0000	0.0000	0.0000	637.1583	629.3054	-7.8530	0.0000	9.4394	9.4394		0.0000	0.0000	637.1583	638.7448	1.5864	0.00	0.00
69	SLDC COST		0.0000	0.0000	0.0000	21.9917	13.5244	-8.4672	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	13.5244	-8.4672	0.00	0.00
70	PGCIL		0.0000	0.0000	0.0000	297.3333	422.3987	125.0653	0.0000	0.0000	0.0000		0.0000	0.0000	297.3333	422.3987	125.0653	0.00	0.00
71	ULDC COST		0.0000	0.0000	0.0000	0.9000	0.9106	0.0106	0.0000	0.0000	0.0000		0.0000	0.0000	0.9000	0.9106	0.0106	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES		0.0000	0.0000	0.0000	957.3833	1066.1390	108.7557	0.0000	9.4394	9.4394	0.0000	0.0000	0.0000	957.3833	1075.5784	118.1951	0.00	0.00
73	TOTAL COST		1666.9500	1671.1686	4.2186	2721.5331	3458.8793	737.3462	5942.2511	5551.1153	-391.1358	0.0000	17.6318	17.6318	8663.7842	9027.6265	363.8423	5.20	5.40
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.0000		494.9264	494.9264	0.0000	-13.5542	-13.5542			0.0000	0.0000	481.3722	481.3722	0.00	0.00
75	POWER PURCHASE FOR THE MONTH		1666.9500	1671.1686	4.2186	2721.5331	3953.8057	1232.2726	5942.2511	5537.5612	-404.6899	0.0000	17.6318	17.6318	8663.7842	9508.9987	845.2145	5.20	5.69

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO. 803 /2026 DT. 28/4/26

for Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

Annexure-II

APCPDCL- FPPCA Format for the month of March-2026

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	105.39	132.05	26.66	142.13	141.86	-0.26	445.80	562.52	116.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	587.93	704.39	116.46
2	Dr. NTTPS-IV	500	23.34%	53.35	51.98	-1.37	52.03	99.88	47.85	210.20	208.42	-1.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	262.23	308.31	46.08
3	Dr. NTTPS-V	800	23.34%	92.22	106.93	14.71	198.30	253.59	55.29	308.01	357.16	49.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	506.31	610.75	104.43
4	Dr.M.V.R.RTPP Stage-I	420	23.34%	30.15	26.48	-3.67	48.87	54.01	5.15	132.66	116.52	-16.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.53	170.53	-10.99
5	Dr.M.V.R.RTPP Stage-II	420	23.34%	32.83	34.41	1.58	55.03	72.77	17.74	144.45	151.40	6.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.48	224.17	24.69
6	Dr.M.V.R.RTPP Stage-III	210	23.34%	17.02	12.39	-4.63	29.41	51.93	22.53	74.89	54.54	-20.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.29	106.47	2.17
7	Dr.M.V.R.RTPP Stage-IV	600	23.34%	51.62	58.97	7.35	112.95	139.08	26.13	211.64	241.62	29.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	324.59	380.70	56.11
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**382.58**	**423.21**	**40.63**	**638.71**	**813.13**	**174.42**	**1527.66**	**1692.18**	**164.53**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2166.36**	**2505.31**	**338.95**
9	Srisailam RCPH	770	23.34%	0.00	25.25	25.25	0.00	38.62	38.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.62	38.62
10	NSRCPH	90	23.34%	0.00	2.23	2.23	0.00	4.53	4.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.53	4.53
11	NSTPDC PH	50	23.34%	0.00	-0.02	-0.02	0.00	9.20	9.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.20	9.20
12	Upper Sileru	725	23.34%	7.66	12.88	5.22	13.96	15.23	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.96	15.23	1.26
13	Lower Sileru		23.34%	24.06	24.93	0.87	32.88	29.19	-3.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.88	29.19	-3.70
14	Donkarayi		23.34%	2.13	-0.04	-2.17	1.51	1.92	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.51	1.92	0.42
15	PABRHES	20	23.34%	0.05	-0.01	-0.06	1.13	3.59	2.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.13	3.59	2.47
16	Minihydel(Chettipet)	1	23.34%	0.02	0.10	0.08	0.25	0.59	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.59	0.34
17	Machkund HES (AP Share)	118	23.34%	6.02	9.72	3.70	7.10	6.74	-0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.10	6.74	-0.36
18	Tungabhadra HES (AP Share)		23.34%	2.10	0.42	-1.68	5.24	6.47	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.24	6.47	1.23
19	**GENCO HYDEL(INCLUDING INTERSTATE) TOTAL**	**1774**	**23.34%**	**42.04**	**75.48**	**33.44**	**62.06**	**116.08**	**54.02**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**62.06**	**116.08**	**54.02**
20	NTPC(SR) Ramagundam I & II	2100	23.34%	29.75	23.78	-5.97	27.00	31.70	4.70	118.70	83.73	-34.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	145.70	115.43	-30.27
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	63.96	62.03	-1.93	59.06	68.68	9.62	232.81	194.54	-38.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	291.87	263.22	-28.65
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	29.95	26.84	-3.11	38.66	45.00	6.34	109.02	83.21	-25.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	147.68	128.20	-19.47
23	NTPC(SR) Talcher Stage-II	2000	23.34%	25.24	27.59	2.35	20.42	24.37	3.95	44.17	36.48	-7.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.59	60.85	-3.74
24	NTPC(SR) Ramagundam III	500	23.34%	8.26	8.37	0.11	7.72	9.74	2.02	32.96	28.81	-4.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.68	38.55	-2.13
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	7.94	7.94	4.87	59.34	54.47	0.00	32.40	32.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.87	91.74	86.88
26	NTPC Telangana STPS - I		23.34%	0.00	2.97	2.97	9.24	6.17	-3.08	0.00	8.79	8.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.24	14.95	5.71
27	NTECL Valluru	1500	23.34%	0.00	11.13	11.13	0.00	26.76	26.76	0.00	32.08	32.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.84	58.84
28	NLC Stage-I	630	23.34%	5.76	3.41	-2.35	0.00	4.98	4.98	18.66	12.01	-6.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.66	16.99	-1.67
29	NLC Stage-II	840	23.34%	10.59	5.97	-4.62	5.57	9.20	3.63	34.31	21.04	-13.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.88	30.24	-9.64
30	NPC(MAPS)	440	23.34%	1.46	1.19	-0.27	0.00	0.00	0.00	3.74	4.00	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.74	4.00	0.26
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	10.62	14.49	3.87	0.00	0.00	0.00	37.49	50.48	12.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.49	50.48	12.99
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	10.05	10.05	0.00	36.33	36.33	0.00	39.64	39.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.97	75.97
33	NLC NNTPS	1000	23.34%	0.00	3.57	3.57	0.00	8.53	8.53	0.00	11.25	11.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.77	19.77
34	KKNPP Unit-I	1000	23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	23.34%	0.00	0.75	0.75	0.00	0.95	0.95	0.00	2.50	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.45	3.45
36	NLC TPS- II Expn.	840	23.34%	0.00	0.53	0.53	0.00	1.94	1.94	0.00	1.87	1.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.81	3.81
37	JNNSM Ph-1 Thermal		23.34%	3.92	4.79	0.87	0.00	6.64	6.64	16.54	15.86	-0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.54	22.50	5.96
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	13.79	13.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.79	13.79
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED			0.00	0.00	0.00	0.00	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.35
41	**CGS TOTAL**	17760	23.34%	**189.51**	**215.40**	**25.89**	**172.54**	**354.47**	**181.93**	**648.40**	**658.69**	**10.28**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**820.94**	**1013.16**	**192.21**
42	NCE- Others	153	23.34%	5.10	5.10	0.00	1.84	0.00	-1.84	29.17	31.37	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.01	31.37	0.36
43	NCE Solar	3756	23.34%	199.76	189.22	-10.54	0.00	0.00	0.00	856.97	785.52	-71.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	2.83	856.97	788.35	-68.62
44	NCE WIND	3688	23.34%	74.83	58.18	-16.65	0.00	0.00	0.00	345.71	186.38	-159.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	345.71	186.38	-159.33
45	**NCE TOTAL**	7596	23.34%	**279.69**	**252.50**	**-27.19**	**1.84**	**0.00**	**-1.84**	**1231.86**	**1003.27**	**-228.58**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.83**	**2.83**	**1233.70**	**1006.11**	**-227.59**
46	SECI (APRAPSCOM)			180.46	0.00	-180.46	0.00	0.00	0.00	449.35	0.00	-449.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	449.35	0.00	-449.35
47	**NCE Solar**			**180.46**	**0.00**	**-180.46**	**0.00**	**0.00**	**0.00**	**449.35**	**0.00**	**-449.35**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**449.35**	**0.00**	**-449.35**
48	APPDCL Stage-I	1600	23.34%	152.57	150.50	-2.07	221.58	270.35	48.76	579.77	564.38	-15.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	801.35	834.72	33.37
49	APPDCL Stage-II	800	23.34%	92.21	98.72	6.51	224.11	269.01	44.90	295.07	315.92	20.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	519.19	584.93	65.74

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
50	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	2.53	2.08	-0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	2.08	-0.45
51	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	**JOINT SECTOR TOTAL**	2616	23.34%	**244.78**	**249.22**	**4.44**	**448.22**	**541.44**	**93.21**	**874.84**	**880.30**	**5.46**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1323.06**	**1421.73**	**98.67**
53	SEIL P1 (230MW)	231	23.34%	31.90	35.03	3.13	46.26	44.99	-1.28	81.66	92.77	11.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.81	6.81	127.93	144.57	16.64
54	SEIL P2 (500MW Firm)	500	23.34%	65.71	75.10	9.39	134.75	155.50	20.75	163.62	168.21	4.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.39	3.39	298.37	327.10	28.73
55	SEMBCORP PROJECT-1 (625MW)	625	23.34%	82.14	91.70	9.56	113.46	141.25	27.78	210.28	236.60	26.32	0.00	1.89	1.89	0.00	0.00	0.00	0.00	3.77	3.77	323.74	383.49	59.75
56	SEMBCORP PROJECT-2 (125MW)	125	23.34%	0.00	17.00	17.00	0.00	32.91	32.91	0.00	37.41	37.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.83	0.00	71.15	71.15
57	HNPCL	1040	23.34%	95.72	134.19	38.47	146.30	192.98	46.68	333.11	430.62	97.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	479.41	623.60	144.20
58	**IPPs TOTAL**	2521	23.34%	**275.47**	**353.03**	**77.56**	**440.78**	**567.63**	**126.85**	**788.67**	**965.61**	**176.95**	**0.00**	**1.89**	**1.89**	**0.00**	**0.00**	**0.00**	**0.00**	**14.80**	**14.80**	**1229.45**	**1549.93**	**320.48**
59	UI CHARGES			0.00	-7.39	-7.39	0.00	0.00	0.00	0.00	-27.87	-27.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-27.87	-27.87
60	Market Purchases			72.42	84.72	12.30	0.00	0.00	0.00	421.48	251.46	-170.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	421.48	251.46	-170.02
61	Short term Sales			0.00	-13.20	-13.20	0.00	0.00	0.00	0.00	-84.81	-84.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-84.81	-84.81
62	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power			0.00	38.20	38.20	0.00	0.00	0.00	0.00	200.95	200.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.95	200.95
67	**TOTAL OTHERS**			**72.42**	**102.33**	**29.91**	**0.00**	**0.00**	**0.00**	**421.48**	**339.73**	**-81.75**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**421.48**	**339.73**	**-81.75**
68	TRANSMISSION COST			0.00	0.00	0.00	637.16	629.31	-7.85	0.00	9.44	9.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	637.16	638.74	1.59
69	SLDC COST			0.00	0.00	0.00	21.99	13.52	-8.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.99	13.52	-8.47
70	PGCIL			0.00	0.00	0.00	297.33	422.40	125.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	297.33	422.40	125.07
71	ULDC COST			0.00	0.00	0.00	0.90	0.91	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.91	0.01
72	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**957.38**	**1066.14**	**108.76**	**0.00**	**9.44**	**9.44**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**957.38**	**1075.58**	**118.20**
73	**TOTAL COST**			**1666.95**	**1671.17**	**4.22**	**2721.53**	**3458.88**	**737.35**	**5942.25**	**5549.23**	**-393.02**	**0.00**	**1.89**	**1.89**	**0.00**	**0.00**	**0.00**	**0.00**	**17.63**	**17.63**	**8663.78**	**9027.63**	**363.84**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	494.93	494.93	0.00	-13.55	-13.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	481.37	481.37
75	**POWER PURCHASE FOR THE MONTH**			**1666.95**	**1671.17**	**4.22**	**2721.53**	**3953.81**	**1232.27**	**5942.25**	**5535.67**	**-406.58**	**0.00**	**1.89**	**1.89**	**0.00**	**0.00**	**0.00**	**0.00**	**17.63**	**17.63**	**8663.78**	**9509.00**	**845.21**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.6900
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.1974
Actual loss % for Previousyear FY 2024-25	=	10.97%
Approved Loss in %	=	10.37%
Loss % considered (lower of above two rows)	=	10.37%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.5496**

ANNEXURE-III

Category-wise Sales for the month of March-2026 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	496.98	506.77	9.79
2	Commerical & Others	112.19	118.53	6.34
3	Industry	42.27	41.30	-0.97
4	Institutional	32.31	41.44	9.13
5	Agriculture & Related	370.48	419.69	49.21
	Other than Free Agl.	110.80	120.50	9.69
	Free Agl	259.68	299.20	39.52
	Total	**1054.23**	**1127.73**	**73.50**
B	**HT**			
1	Domestic	1.91	2.59	0.68
2	Commerical & Others	54.44	56.66	2.22
3	Industry	276.00	262.26	-13.73
4	Institutional	66.72	64.42	-2.31
5	Agriculture & Related	6.15	9.41	3.26
	Total	**405.22**	**395.34**	**-9.88**
	Grand Total	**1459.46**	**1523.07**	**63.62**

LT V	Agriculture & Related			
A	Agriculture			
(i)	Corporate Farmers & IT Assesses	0.61	0.81	**0.20**
(ii)	Non-Corporate Farmers	259.11	299.16	**40.05**
(iii)	Salt farming units with Connected Load upto 15HP	0.16	0.27	**0.11**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.57	0.03	**-0.53**
(vi)	Floriculture in Green House	0.01	0.02	**0.01**
B	Aquaculture and Animal Husbandry	108.43	118.97	**10.54**
D	Based Cottage Industries upto 10HP	1.38	0.06	**-1.31**
E	Govt. / Pvt. Lift Irrigation Schemes	0.22	0.37	**0.15**
	Total	**370.48**	**419.69**	**49.21**

Annexure-XI

Reasons for Past claims for the month of March-2026

S. No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	APPDCL Unit -1	1429500000	PASTCLAIMS	Differential fixed cost F.Y 2020-21
2	NPC (Kaiga Unit-I,II & III)	743664324	PASTCLAIMS	Tariff revision from 22-23
3	SEMBCORP PROJECT-2 (500MW)	-63694319	PASTCLAIMS	BILL REVISION
4	SEMBCORP PROJECT-1 (660MW)	152617589	PASTCLAIMS	ANNUAL FIXED CHARGES
5	SEMBCORP PROJECT-1 (230.55)	28399984	OTHERS	CHANGE IN LAW
6	SEMBCORP PROJECT-1 (230.55)	3608810	OTHERS	LATE PAYMENT SURCHARGE
7	SEMBCORP PROJECT-2 (500MW)	15943299	OTHERS	LATE PAYMENT SURCHARGE
8	SEMBCORP PROJECT-1 (660MW)	17694518	OTHERS	LATE PAYMENT SURCHARGE
9	SEMBCORP PROJECT-2 (125MW)	3907861	OTHERS	LATE PAYMENT SURCHARGE
10	M/s.SECI-TATA 100MW	6304359	OTHERS	CHANGE IN LAW
11	M/s.SECI-TATA 100MW	6997572	OTHERS	LATE PAYMENT SURCHARGE
	Total	**2344943997**		

Rs.Millions

PASTCLAIMS	**2262087594**	**2262.09**
OTHERS	**82856403**	**82.86**
TOTAL	**2344943997**	**2344.94**

ANNEXURE-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of MARCH-2026								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Mar-26	19.085	5.058	0.2200	5.278	0.515	5.792	2.765	3.035
02-Mar-26	12.488	4.791	0.1235	4.914	0.337	5.251	0.000	0.000
03-Mar-26	21.417	6.453	0.2292	6.682	0.578	7.260	3.120	3.390
04-Mar-26	38.561	10.237	0.6223	10.859	1.040	11.900	2.816	3.086
05-Mar-26	28.578	7.082	0.3101	7.392	0.771	8.163	2.587	2.856
06-Mar-26	12.335	3.606	0.0647	3.671	0.333	4.004	2.976	3.246
07-Mar-26	18.055	7.198	0.1975	7.395	0.487	7.882	4.096	4.366
08-Mar-26	18.488	5.563	0.1550	5.718	0.499	6.217	3.093	3.363
09-Mar-26	9.134	3.091	0.0556	3.147	0.246	3.393	3.445	3.715
10-Mar-26	5.764	2.048	0.0138	2.062	0.156	2.217	3.577	3.847
11-Mar-26	7.050	2.590	0.0295	2.620	0.190	2.810	3.716	3.986
12-Mar-26	5.428	2.226	0.0144	2.240	0.146	2.386	4.126	4.396
13-Mar-26	3.129	0.838	0.0130	0.851	0.084	0.936	2.721	2.991
14-Mar-26	10.099	5.192	0.0360	5.228	0.272	5.500	5.177	5.446
15-Mar-26	14.157	2.621	0.1242	2.745	0.382	3.127	1.939	2.209
16-Mar-26	8.846	1.961	0.0617	2.023	0.239	2.261	2.287	2.556
17-Mar-26	10.362	2.583	0.0516	2.635	0.280	2.914	2.543	2.813
18-Mar-26	4.096	1.411	0.0098	1.421	0.111	1.531	3.468	3.738
19-Mar-26	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
20-Mar-26	4.720	0.765	0.0112	0.776	0.127	0.904	1.645	1.914
21-Mar-26	16.089	2.766	0.0381	2.804	0.434	3.238	1.743	2.013
22-Mar-26	14.445	1.777	0.0342	1.811	0.390	2.201	1.254	1.524
23-Mar-26	8.939	1.390	0.0212	1.411	0.241	1.653	1.579	1.849
24-Mar-26	9.055	1.874	0.0215	1.896	0.244	2.140	2.093	2.363
25-Mar-26	10.723	2.345	0.0388	2.384	0.289	2.674	2.224	2.493
26-Mar-26	8.926	2.032	0.0212	2.054	0.241	2.294	2.301	2.570
27-Mar-26	17.950	3.405	0.0743	3.479	0.484	3.964	1.938	2.208
28-Mar-26	15.619	3.210	0.1195	3.329	0.421	3.751	2.132	2.401
29-Mar-26	19.452	3.640	0.1029	3.743	0.525	4.268	1.924	2.194
30-Mar-26	12.927	4.283	0.0500	4.333	0.349	4.682	3.352	3.622
31-Mar-26	12.190	2.471	0.0535	2.525	0.329	2.854	2.071	2.341
TOTAL	**398.106**	**104.509**	**2.9182**	**107.427**	**10.741**	**118.167**	**2.698**	**2.9682**

Purchases in (MU)	Optimazation Purchases in (MU)	Total Purchases (MU)
101.672	**296.434**	**398.106**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of MARCH-2026 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Mar-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
02-Mar-26	1.825	1.088	0.0043	0.049	1.0389	1.0345	5.669
03-Mar-26	0.075	0.025	0.0002	0.002	0.0234	0.0232	3.096
04-Mar-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
05-Mar-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Mar-26	0.808	0.488	0.0020	0.022	0.4659	0.4639	5.744
07-Mar-26	0.015	0.007	0.0001	0.000	0.0065	0.0063	4.141
08-Mar-26	0.135	0.104	0.0003	0.004	0.1004	0.1000	7.384
09-Mar-26	4.414	2.810	0.0104	0.119	2.6913	2.6809	6.073
10-Mar-26	5.299	3.189	0.0125	0.143	3.0459	3.0334	5.724
11-Mar-26	3.350	1.977	0.0079	0.090	1.8869	1.8790	5.609
12-Mar-26	4.272	3.221	0.0103	0.115	3.1060	3.0957	7.247
13-Mar-26	6.565	6.252	0.0162	0.177	6.0750	6.0589	9.229
14-Mar-26	4.275	4.273	0.0106	0.115	4.1582	4.1476	9.702
15-Mar-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
16-Mar-26	2.358	1.574	0.0058	0.064	1.5101	1.5044	6.378
17-Mar-26	4.038	2.813	0.0097	0.109	2.7037	2.6940	6.671
18-Mar-26	4.808	3.160	0.0115	0.130	3.0304	3.0189	6.278
19-Mar-26	4.502	2.378	0.0108	0.121	2.2561	2.2453	4.987
20-Mar-26	1.601	0.850	0.0039	0.043	0.8069	0.8030	5.016
21-Mar-26	1.699	0.807	0.0041	0.046	0.7613	0.7571	4.456
22-Mar-26	0.006	0.003	0.0001	0.000	0.0025	0.0024	3.903
23-Mar-26	0.561	0.270	0.0014	0.015	0.2544	0.2529	4.510
24-Mar-26	1.941	0.938	0.0047	0.052	0.8858	0.8811	4.538
25-Mar-26	3.121	1.532	0.0075	0.084	1.4481	1.4406	4.617
26-Mar-26	1.792	1.144	0.0044	0.048	1.0954	1.0910	6.088
27-Mar-26	0.924	0.504	0.0023	0.025	0.4790	0.4767	5.160
28-Mar-26	0.603	0.278	0.0015	0.016	0.2618	0.2602	4.312
29-Mar-26	0.072	0.034	0.0003	0.002	0.0325	0.0322	4.489
30-Mar-26	1.406	0.803	0.0034	0.038	0.7646	0.7612	5.413
31-Mar-26	1.559	1.149	0.0038	0.042	1.1070	1.1032	7.076
Total	**62.027**	**41.671**	**0.150**	**1.673**	**39.998**	**39.848**	**6.4243**

The Energy transactions through PUShP portal for the month of MARCH 2026 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd. | Southern Power Distribution Company of A.P. Ltd | Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No.255/26,dt:08.04.2026.

Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs -Report for the month of **March 2026**- Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

****

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of **March 2026** are enclosed herewith".

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commission for obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of **March 2026** at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

D. Legal Sd/-

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:

The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, Coordination, APPCC, VS, VJA.

- For information please.

Short term power purchase details by APDISCOM's for March -2026 (DEEP+Swapping+Bilateral)		
MARCH 2026_ TB wise		Swap Import and return Energy from PUNJAB to APDISCOMS in MU
00:00	00:15	1.70500
00:15	00:30	1.70500
00:30	00:45	1.70500
00:45	01:00	1.70500
01:00	01:15	1.70500
01:15	01:30	1.70500
01:30	01:45	1.70500
01:45	02:00	1.70500
02:00	02:15	1.70500
02:15	02:30	1.70500
02:30	02:45	1.70500
02:45	03:00	1.70500
03:00	03:15	1.70500
03:15	03:30	1.70500
03:30	03:45	1.70500
03:45	04:00	1.70500
04:00	04:15	1.70500
04:15	04:30	1.70500
04:30	04:45	1.70500
04:45	05:00	1.70500
05:00	05:15	1.70500
05:15	05:30	1.70500
05:30	05:45	1.70500
05:45	06:00	1.70500
06:00	06:15	1.70500
06:15	06:30	1.70500
06:30	06:45	1.70500
06:45	07:00	1.70500
07:00	07:15	1.70500
07:15	07:30	1.70500
07:30	07:45	1.70500
07:45	08:00	1.70500
08:00	08:15	1.70500

MARCH 2026_ TB wise		Swap Import and return Energy from PUNJAB to APDISCOMS in MU
08:15	08:30	1.70500
08:30	08:45	1.70500
08:45	09:00	1.70500
09:00	09:15	1.70500
09:15	09:30	1.70500
09:30	09:45	1.70500
09:45	10:00	1.70500
10:00	10:15	1.70500
10:15	10:30	1.70500
10:30	10:45	1.70500
10:45	11:00	1.70500
11:00	11:15	1.70500
11:15	11:30	1.70500
11:30	11:45	1.70500
11:45	12:00	1.70500
12:00	12:15	1.70500
12:15	12:30	1.70500
12:30	12:45	1.70500
12:45	13:00	1.70500
13:00	13:15	1.70500
13:15	13:30	1.70500
13:30	13:45	1.70500
13:45	14:00	1.70500
14:00	14:15	1.70500
14:15	14:30	1.70500
14:30	14:45	1.70500
14:45	15:00	1.70500
15:00	15:15	1.70500
15:15	15:30	1.70500
15:30	15:45	1.70500
15:45	16:00	1.70500
16:00	16:15	1.70500

MARCH 2026_ TB wise		Swap Import and return Energy from PUNJAB to APDISCOMS in MU
16:15	16:30	1.70500
16:30	16:45	1.70500
16:45	17:00	1.70500
17:00	17:15	1.70500
17:15	17:30	1.70500
17:30	17:45	1.70500
17:45	18:00	1.70500
18:00	18:15	1.70500
18:15	18:30	1.70500
18:30	18:45	1.70500
18:45	19:00	1.70500
19:00	19:15	1.70500
19:15	19:30	1.70500
19:30	19:45	1.70500
19:45	20:00	1.70500
20:00	20:15	1.70500
20:15	20:30	1.70500
20:30	20:45	1.70500
20:45	21:00	1.70500
21:00	21:15	1.70500
21:15	21:30	1.70500
21:30	21:45	1.70500
21:45	22:00	1.70500
22:00	22:15	1.70500
22:15	22:30	1.70500
22:30	22:45	1.70500
22:45	23:00	1.70500
23:00	23:15	1.70500
23:15	23:30	1.70500
23:30	23:45	1.70500
23:45	00:00	1.70500
TOTAL		**163.68000**

* The energy delivered is at SR periphery.DEEP & Bilateral short term power procurement/sale by APDISCOMS for MARCH-2026 is Nil.

Day wise energy swap transactions for March 2026	
Delivery Date	**Swap Import Energy from PUNJAB and Swap return power from PUNJAB to APDISCOMS in MU**
01-03-2026	5.28
02-03-2026	5.28
03-03-2026	5.28
04-03-2026	5.28
05-03-2026	5.28
06-03-2026	5.28
07-03-2026	5.28
08-03-2026	5.28
09-03-2026	5.28
10-03-2026	5.28
11-03-2026	5.28
12-03-2026	5.28
13-03-2026	5.28
14-03-2026	5.28
15-03-2026	5.28
16-03-2026	5.28
17-03-2026	5.28
18-03-2026	5.28
19-03-2026	5.28
20-03-2026	5.28
21-03-2026	5.28
22-03-2026	5.28
23-03-2026	5.28
24-03-2026	5.28
25-03-2026	5.28
26-03-2026	5.28
27-03-2026	5.28
28-03-2026	5.28
29-03-2026	5.28
30-03-2026	5.28
31-03-2026	5.28
TOTAL	**163.68000**

NO DEEP PURCHASES in March 2026.

Annexure-VI

PGCL POC CHARGES (CTUIL) FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025& 14.07.2025	CTUIL/BCD/S.NO.94105516 &94302288 & 94202056	Jun-25	1683544893
1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S.NO.94105618 & 94500650	Jul-25	1194293315
1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/S.NO.94105729 & 94500665	Aug-25	1157151986
1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/S.NO.94105836 & 94500679	Sep-25	1112565252
1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/S.NO.94105955 & 94202164 &94500693	Oct-25	2411690712
1) CTUIL 1ST BILL FOR NOV-25 2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25	03.11.2025, 17.11.2025 & 04.11.2025	CTUIL/BCD/S.NO.94106075 & 94302608&94500709	Nov-25	1024164310
1) CTUIL 1ST BILL FOR DEC-25 3) CTUIL LPS BILL FOR THE PERIOD OF NOV'25	01.12.2025 & 31.12.2025	CTUIL/BCD/S.NO.94106271 & 94500737	Dec-25	1180791117
1) CTUIL 1ST BILL FOR JAN-26 2) CTUIL 2ND BILL FOR THE PERIOD OF JULY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF DEC'25	01.01.2026,30.01. 2026 & 30.01.2026	CTUIL/BCD/S.NO.94106374 & 94202267 & 94500751	Jan-26	2067537468
1) CTUIL 2ND BILL FOR THE PERIOD OF OCT'24 TO DEC'24 2) CTUIL 1ST BILL FOR FEB-26 3) CTUIL LPS BILL FOR THE PERIOD OF JAN'26	04.07.2025& 02.02.2026 &27.02.2025	CTUIL/BCD/S.NO.94201854 & 94106481	Feb-26	1270693000
1) CTUIL 1ST BILL FOR Mar-26 2) CTUIL 2ND BILL FOR THE PERIOD OF OCT'25TO DEC'25 3) CTUIL 3RD BILL FOR THE PERIOD OF FEB'2026 4) CTUIL 3RD BILL FOR THE PERIOD OF MAR'2026	02.03.2026&02.04. 2026 & 25.05.2026	CTUIL/BCD/S.NO.94106594 & 94202384 &MI11360602260197	Mar-26	2002971961

PGCIL NON POC FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013704250001	JUNE	497537
NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013705250001	JULY	506460
NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/2025-26 Bill Sl.No.NI11013706250001	AUG	506460
NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013707250001	SEPT	490122
NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013708250002	OCT	506460
NON POC ULDC CHRS FOR THE MONTH OF NOV-25	01.12.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013709250001	NOV	490122
NON POC ULDC CHRS FOR THE MONTH OF DEC-25	01.01.2026	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013710250001	DEC	506460
1)NON POC ULDC CHRS FOR THE MONTH OF JAN-26 2)DEFERRED TAX FOR THE PERIOD FY.2024-25 3)ULDC FERV CHARGES FOR THE FY.APR'22 TO JUNE'22	02.02.2026 & 30.01.2026	SR/ULDC/AP/09/2025-26 Bill Sl.No.NI11013711250001 & NI11013711250002 & NI11013711250003	JAN	35238401
1)NON POC ULDC CHRS FOR THE MONTH OF FEB-26	02.03.2026	SR/ULDC/AP/11/2025-26 Bill Sl.No.NI11013712250001	FEB	457448
1) NON POC ULDC CHRS FOR THE MONTH OF Mar-26	01.04.2026	SR/ULDC/AP/11/2025-26 Bill Sl.No.NI11013701260001	MAR	506460

SRLDC FEES AND CHARGS FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	SEPT	3656655
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOCO/SRLDC/SR/2025-26/0742	OCT	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV'2025	01.12.2025	POSOCO/SRLDC/SR/2025-26/0853	NOV	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC'2025	01.01.2026	POSOCO/SRLDC/SR/2025-26/0966	DEC	3629344
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JAN'2026 2) POSOCO FEES & CHARGES FERV BILL FOR FY.2024-25	02.02.2026 & 08.01.2026	POSOCO/SRLDC/SR/2025-26/1080 &2024-25/1222	JAN	3695094
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF FEB'2026	02.03.2026	POSOCO/SRLDC/SR/2025-26/1197	FEB	3627977
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF Mar'2026	01.04.2026	POSOCO/SRLDC/SR/2025-26/1197	FEB	3627971

SCED FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25& 07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
1)NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25 2) LPS OF SCED MTL FOR THE PERIOD FROM APR'25 TO MAY'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	3253813
NATIONAL SCED STATEMENT FOR MTL FOR OCT'25	03.12.2025	NLDC/MO/SCED MTL/312	OCT'25	12,809,974
NATIONAL SCED STATEMENT FOR MTL FOR NOV'25	06.01.2026	NLDC/MO/SCED MTL/324	NOV'25	1,952,431
NATIONAL SCED STATEMENT FOR MTL FOR DEC'25	04.01.2026	NLDC/MO/SCED MTL/358	DEC'25	1,090,698
NATIONAL SCED STATEMENT FOR MTL FOR Jan'26	11.03.2026	NLDC/MO/SCED MTL/375	Jan'26	665,523
1).NATIONAL SCED STATEMENT FOR MTL FOR Feb'26 2) NATIONAL SCED STATEMENT FOR MTL FOR MAR'26	22.03.2026 & 06.05.2026	NLDC/MO/SCED MTL/384&21	Feb'26& MAR'26	2,948,148

CONGESTION CHARGES

Name	Date	Invoice No.	Billing Month	Amount
1) CONGESTION CHARGES FROM 09.06.2025 to 15.06.2025 2) CONGESTION CHARGES FROM 16.06.2025 to 22.06.2025 3) CONGESTION CHARGES FROM 21.07.2025 to 27.07.2025 4) CONGESTION CHARGES FROM 18.08.2025 to 24.08.2025	15-06-25,16-06-25,27-07-2025,19-08-2025	SRPC/SE-1/CING/2025	AUG	-533332
LPS ON CONGESTION CHARGES FROM 09.06.25 TO22.06.25	19/12/2025	SRPC/SE©/INT/2025		225751

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
1)NET DSM ANCILLARY DEFICIT FROM 07.07.2025 TO 24.08.2025 2)NET DSM ANCILLARY DEFICIT FROM 25.08.2025 TO 12.10.2025 3) NET DSM ANCILLARY DEFICIT FROM 13.10.2025 TO 02.11.2025	17.09.25 & 31.10.25 &14.11.2025	NLDC/DSM/DEFICIT REC/2025 17.09.25 &31.10.2025& 14.11.2025	JAN	473865444
1)NET DSM ANCILLARY DEFICIT FROM 03.11.2025 TO 16.11.2025 2)NET DSM ANCILLARY DEFICIT FROM 17.11.2025 TO 21.12.2025	09/01/2026			173590790

DEVIATION FOR THE MONTH OF MARCH-2026

Deviation/ Reactive	From	To	Final charges	Payable/ Receivable
Deviation	02/03/2026	08/03/2026	-34,686,007	Receivable
Revis DSM	07/04/2026	08/02/2026	-8,324,330	Receivable
Deviation	09/03/2026	15/03/2026	-67,987,044	Receivable
Deviation	16/03/2026	22/03/2026	-29,675,075	Receivable
Deviation	23/03/2026	29/03/2026	768,818	Payable
Deviation	30/03/2026	31/03/2026	8,955,961	payable
Revis DSM	16-09-204	01/12/2024	-525,104	Receivable
TOTAL			**-131,472,781**	

REACTIVE FOR THE MONTH OF MARCH-2026

Reactive	From	To	Pro-Rata	Payable/ Receivable
Reactive	02/03/2026	08/03/2026	4975499	Receivable
Reactive	09/03/2026	15/03/2026	3817694	Receivable
Reactive	16/03/2026	22/03/2026	3914324	Receivable
Reactive	23/03/2026	29/03/2026	2589145	Receivable
Reactive	30/03/2026	31/03/2026	1433808	Receivable
TOTAL			**16730470**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17266.18
2	Sales (MU)	15371.47
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.97**

Approved T&D Loss Computation for FY 2025-26		
S.No	**Particulars**	
1	Power Purchase (MU)	18065.83
2	Sales (MU)	16193.21
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII
DSM Data for FY 2025-26 (Upto March-2026)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350 MW		Upto 250 MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01/04/2025	06-04.2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	**-0.75**	0.58	-2.72
07/04/2025	13/04/2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	**-1.02**	0.10	-4.88
14/04/2025	20/04/2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	**-0.29**	10.61	-10.30
21/04/2025	27/05/2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	**-1.62**	2.17	-6.28
April '25		**1.58**	**0.60**	**1.81**	**-74708774.04**	**4.55**	**1.22**	**1.13**	**-158260343.73**	**2.03**	**0.51**	**0.03**	**-7700831.92**	**0.31**	**-3.68**	**13.46**	**-24.17**
28/04/2025	04/05/2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	**-1.02**	-8.99	2.17
05/05/2025	11/05/2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	**-0.29**	0.09	-0.59
12/05/2025	18/05/2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	**-1.36**	-5.00	-1.92
19/05/2025	25/05/2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	**-1.99**	-9.87	0.71
26/05/2025	01/06/2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	**-1.27**	-10.32	2.07
May '25		**-0.64**	**0.07**	**0.07**	**-10845365.03**	**-24.45**	**-4.01**	**-4.56**	**51924855.12**	**0.15**	**-0.33**	**-0.39**	**-13616394.45**	**0.83**	**-5.93**	**-34.09**	**2.45**
02/06/2025	08/06/2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.19	**-0.69**	0.05	-4.54
09/06/2025	15/06/2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.33	**-0.82**	-8.24	0.54
16/06/2025	22/06/2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.24	**-0.96**	-5.63	0.41
23/06/2025	29/06/2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	**-1.12**	-4.51	-0.41
Jun '25		**-1.52**	**-0.20**	**-0.51**	**-16622235.41**	**-12.29**	**-1.82**	**-1.59**	**-12405292.81**	**0.17**	**-0.21**	**-0.35**	**-6911130.22**	**1.21**	**-3.60**	**-18.32**	**-4.00**
30/06/2025	06/07/2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	**-1.49**	-6.25	0.97
07/07/2025	13/07/2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	**-0.79**	-4.28	-2.16
14/07/2025	20/07/2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	**-0.44**	0.81	-2.25
21/07/2025	27/07/2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	**-1.01**	-4.77	0.49
28/07/2025	03/08/2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	**-0.69**	5.21	-3.04
Jul '25		**-0.44**	**0.22**	**0.32**	**-22633743.00**	**-10.64**	**-0.47**	**-0.91**	**-21498023.04**	**2.42**	**0.32**	**-0.11**	**-12621822.59**	**0.88**	**-4.43**	**-9.28**	**-5.99**
04/08/2025	10/08/2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46	0.25	0.02	-0.09	-3395844.24	0.11	**-1.03**	10.85	-14.80
11/08/2025	17/08/2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90	0.19	-0.03	-0.31	-796306.99	0.13	**-0.80**	-9.70	1.03
18/08/2025	24/08/2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48	-0.96	-0.35	-1.54	-1774307.83	0.06	**-1.47**	-11.17	0.23
25/08/2025	31/08/2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03	-0.87	-0.18	-0.73	-1214606.47	0.09	**-1.66**	-10.53	0.43
Aug '25		**-0.83**	**0.05**	**0.34**	**-39096703.09**	**-10.01**	**-1.90**	**-3.59**	**-83418915.04**	**-1.40**	**-0.54**	**-2.67**	**-7181065.52**	**0.40**	**-4.96**	**-20.54**	**-13.11**
01/09/2025	07/09/2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79	-0.29	-0.17	-0.08	-1809361.62	0.29	**-1.56**	-6.24	-0.64
08/09/2025	14/09/2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67	-0.45	-0.15	-0.12	-478622.94	0.31	**-0.99**	5.67	-9.22
15/09/2025	21/09/2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22	0.01	0.01	-0.04	-2018935.60	0.28	**-0.57**	-10.18	0.81
22/09/2025	28/09/2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31	-0.95	-0.25	-0.25	-1619137.74	0.28	**-1.30**	-13.90	1.06
SEPTEMBER '25		**1.01**	**0.34**	**0.36**	**-29705806.19**	**-18.58**	**-2.19**	**-2.88**	**-41070700.34**	**-1.67**	**-0.55**	**-0.49**	**-5926057.89**	**1.16**	**-4.43**	**-24.65**	**-7.99**
29/09/2025	05/10/2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39	0.09	0.08	-0.29	-1638887.53	0.27	**-1.66**	-3.18	-1.45
06/10/2025	12/10/2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58	-0.48	-0.14	-0.16	-720103.45	0.00	**-1.04**	-4.74	-0.98
13/10/2025	19/10/2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08	-0.17	-0.01	0.00	-266014.50	0.00	**-0.29**	-3.10	-1.02
20/10/2025	26/10/2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49	-0.46	-0.13	-0.74	-1499439.98	0.00	**-1.91**	-4.36	-1.50
27/10/2025	02/11/2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65	-0.21	-0.23	-0.67	-982138.87	0.00	**-1.43**	-6.76	-2.80
OCTOBER '25		**-0.03**	**0.12**	**0.33**	**-32848987.12**	**-14.33**	**-1.81**	**-2.90**	**-35995846.19**	**-1.23**	**-0.43**	**-1.87**	**-5106584.32**	**0.27**	**-6.34**	**-22.14**	**-7.74**

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350 MW		Upto 250 MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
03/11/2025	09/11/2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45	-0.40	-0.08	-0.05	-631259.40	0.00	**-0.73**	-10.96	2.52
10/11/2025	16/11/2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35	0.21	0.02	0.01	-784280.25	0.36	**-0.48**	-4.85	1.04
17/11/2025	23/11/2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97	0.27	0.00	0.00	-534867.49	0.19	**-0.17**	-0.94	-0.04
24/11/2025	30/11/2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58	-0.31	-0.10	-0.03	-368458.69	0.05	**-0.41**	-6.89	1.30
NOVEMBER '25		**-1.09**	**-0.05**	**0.07**	**996733.67**	**-19.55**	**-1.30**	**-1.28**	**51573389.42**	**-0.22**	**-0.16**	**-0.07**	**-2318865.83**	**0.60**	**-1.78**	**-23.65**	**4.82**
01/12/2025	07/12/2025	0.62	0.17	0.14	-11205944.48	-4.28	-0.80	-0.42	808975.67	-0.79	-0.10	-0.12	-830954.18	-0.01	**-1.35**	-5.58	-1.12
08/12/2025	14/12/2025	-0.27	-0.04	0.00	1033168.49	-8.52	-0.93	-0.36	25345310.36	-0.65	-0.18	-0.13	-845582.61	-0.17	**-0.90**	-11.08	2.62
15/12/2025	21/12/2025	-0.32	0.00	0.00	5281789.87	-5.01	-0.34	-0.16	11239358.77	-0.49	-0.11	-0.03	-825455.28	-0.02	**-0.82**	-6.47	1.58
22/12/2025	28/12/2025	-1.04	-0.19	-0.16	5663088.74	-11.30	-2.79	-2.71	45771481.41	-0.28	-0.11	-0.13	-1614368.16	-0.03	**-1.14**	-18.71	5.00
DECEMBER '25		**-1.02**	**-0.06**	**-0.02**	**772102.62**	**-29.13**	**-4.86**	**-3.65**	**83165126.21**	**-2.21**	**-0.49**	**-0.41**	**-4116360.24**	**-0.23**	**-4.21**	**-41.85**	**8.08**
29/12/2025	04/01/2026	0.11	0.06	0.14	-6163544.36	-1.98	-0.29	0.10	-7063608.45	-1.23	-0.26	-0.29	-1370960.74	0.01	**-1.54**	-3.63	-1.46
05/01/2026	11/01/2026	0.15	0.03	0.01	-2523436.09	-1.49	-0.20	0.08	-15437473.81	-0.21	-0.17	-0.26	-1725118.81	-0.05	**-1.21**	-2.06	-1.95
12/01/2026	18/01/2026	-0.21	-0.06	-0.04	294146.05	0.24	-0.19	-0.29	-8517075.88	-0.33	-0.09	-0.22	-2714348.31	0.17	**-1.24**	-1.19	-1.15
19/01/2026	25/01/2026	-0.27	-0.04	0.00	-1047727.97	-2.72	-0.21	-0.04	387479.54	0.10	0.02	0.02	-2139152.70	0.19	**-0.72**	-3.14	-0.34
26/01/2026	01/02/2026	-0.48	0.00	0.02	569347.32	-3.12	-0.56	-0.33	6414619.84	0.05	-0.05	-0.10	-1242081.68	-0.05	**-0.97**	-4.58	0.59
JANUARY '26		**-0.69**	**-0.01**	**0.14**	**-8871215.05**	**-9.07**	**-1.45**	**-0.48**	**-24216058.76**	**-1.62**	**-0.55**	**-0.85**	**-9191662.25**	**0.27**	**-5.69**	**-14.58**	**-4.30**
02/02/2026	08/02/2026	-0.36	0.03	0.01	-303672.17	-2.61	-0.17	-0.12	-1088151.63	0.20	-0.02	-0.09	-1720100.36	0.02	**-0.60**	-3.12	-0.31
09/02/2026	15/02/2026	0.14	0.02	0.01	-2643919.94	2.29	0.74	0.65	-22268243.99	0.81	0.09	-0.02	-2297423.88	-0.01	**-0.31**	4.72	-2.71
16/02/2026	22/02/2026	-0.44	-0.03	0.00	171367.89	-4.44	-0.23	0.06	7096800.38	-0.15	-0.02	0.06	-1898355.07	0.00	**-0.44**	-5.19	0.55
23/02/2026	01/03/2026	0.10	0.09	0.07	-3454815.94	-3.31	-0.03	-0.06	2387155.91	0.02	0.04	0.00	-717468.75	0.06	**-0.25**	-3.07	-0.19
FEBRUARY '26		**-0.55**	**0.12**	**0.08**	**-6231040.15**	**-8.08**	**0.30**	**0.54**	**-13872439.32**	**0.88**	**0.09**	**-0.04**	**-6633348.06**	**0.07**	**-1.61**	**-6.66**	**-2.67**
02/03/2026	08/03/2026	-0.72	-0.11	0.01	3014756.78	-9.57	-0.66	-0.34	32320554.53	-0.48	-0.07	-0.10	-457489.34	0.08	**-0.93**	-12.03	3.47
09/03/2026	15/03/2026	-0.99	-0.07	-0.04	7877072.97	-10.99	-0.76	-0.30	61358003.86	-0.33	-0.08	-0.13	-1014047.24	0.09	**-0.46**	-13.69	6.80
16/03/2026	22/03/2026	-0.61	-0.07	-0.04	1445598.73	-8.36	-0.88	-0.54	30252984.37	1.11	0.12	-0.17	-1686205.16	0.12	**-0.92**	-9.44	2.97
23/03/2026	29/03/2026	-0.18	0.06	0.04	633223.25	-1.88	0.36	0.42	1520101.44	2.12	0.26	0.03	-2703519.59	0.08	**-0.44**	1.23	-0.08
30/03/2026	31/03/2026	-0.09	-0.01	0.00	-952251.08	-0.96	0.06	0.02	4829789.74	0.18	0.02	-0.03	-952416.31	0.03	**-0.11**	-0.81	0.29
MARCH '26		**-2.59**	**-0.20**	**-0.02**	**12018400.66**	**-31.77**	**-1.89**	**-0.74**	**130281433.93**	**2.60**	**0.26**	**-0.39**	**-6813677.63**	**0.39**	**-2.87**	**-34.75**	**13.44**
2025-26		**-6.82**	**1.01**	**2.97**	**-227776632.14**	**-183.33**	**-20.18**	**-20.91**	**-73792814.56**	**-0.10**	**-2.09**	**-7.60**	**-88137800.92**	**6.16**	**-49.51**	**-237.04**	**-41.17**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA format for the month of March-2026 (ALL DISCOMS)

S. No.	Generating station/ Stage/ Source	Plant capacity (MW)	Avillability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual	Remarks for Variations
									Fixed			Variable			Incentive			Income Tax			Others			Total						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	667.22	699.09	31.87	481.77	620.52	138.75	650.68	666.65	15.98	2037.89	2643.43	605.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2688.57	3310.09	621.52	5.58	5.33	The availability of APGENCO thermal stations was increased by 271.8 MU (12.15 %) when compared to approved availability. The energy despatch from APGENCO thermal stations is also increased by 239.92MU (13.71%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.26/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	273.04	323.69	50.65	243.87	244.25	0.38	238.24	469.37	231.13	960.85	979.44	18.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1199.09	1448.81	249.72	4.92	5.93	
3	Dr. NTTPS-V	800	421.56	536.18	114.62	421.57	502.51	80.94	906.44	1191.67	285.22	1408.04	1678.40	270.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2314.49	2870.06	555.58	5.49	5.71	
4	Dr.M.V.R.RTPP Stage-I	420	213.73	200.44	-13.29	137.82	124.45	-13.37	223.57	253.82	30.25	606.41	547.56	-58.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	829.98	801.38	-28.60	6.02	6.44	
5	Dr.M.V.R.RTPP Stage-II	420	250.07	270.82	20.75	150.06	161.70	11.64	251.61	341.94	90.33	660.26	711.48	51.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	911.87	1053.42	141.54	6.08	6.51	
6	Dr.M.V.R.RTPP Stage-III	210	116.53	129.40	12.87	77.81	58.24	-19.57	134.37	244.04	109.67	342.36	256.27	-86.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	476.73	500.32	23.59	6.13	8.59	
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	347.86	54.28	235.96	277.11	41.15	517.08	653.59	136.51	967.44	1135.42	167.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1484.51	1789.00	304.49	6.29	6.46	
8	**GENCO THERMAL TOTAL**	**4210**	**2235.73**	**2507.49**	**271.76**	**1748.86**	**1988.78**	**239.92**	**2921.99**	**3821.08**	**899.10**	**6983.25**	**7951.99**	**968.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**9905.24**	**11773.07**	**1867.84**	**5.66**	**5.92**	
9	Srisailam RCPH	770	0.00	556.09	556.09	0.00	118.66	118.66	0.00	181.49	181.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.49	181.49	0.00	1.53	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	0.00	66.29	66.29	0.00	10.49	10.49	0.00	21.31	21.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.31	21.31	0.00	2.03	
11	NSTPDC PH	50	0.00	0.00	0.00	0.00	-0.09	-0.09	0.00	43.23	43.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.23	43.23	0.00	-473.51	
12	Upper Sileru	725	35.00	176.77	141.77	35.01	60.54	25.53	63.85	71.56	7.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.85	71.56	7.70	1.82	1.18	
13	Lower Sileru		110.00	338.82	228.82	110.00	117.13	7.13	150.22	137.15	-13.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.22	137.15	-13.07	1.37	1.17	
14	Donkarayi		9.75	0.00	-9.75	9.75	-0.17	-9.92	6.85	9.04	2.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.85	9.04	2.19	0.70	-53.76	
15	PABRHES	20	0.24	0.00	-0.24	0.24	-0.03	-0.27	5.40	16.88	11.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.40	16.88	11.48	22.49	-548.58	
16	Minihydel(Chettipet)	1	0.10	0.74	0.64	0.10	0.45	0.35	1.21	2.76	1.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	2.76	1.55	12.15	6.09	
17	Machkund HES (AP Share)	118	27.50	0.00	-27.50	27.50	45.70	18.20	32.61	31.67	-0.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.61	31.67	-0.94	1.19	0.69	
18	Tungabhadra HES (AP Share)		9.60	0.00	-9.60	9.60	1.99	-7.61	23.69	30.40	6.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.69	30.40	6.71	2.47	15.25	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**192.19**	**1138.71**	**946.52**	**192.20**	**354.68**	**162.48**	**283.83**	**545.49**	**261.66**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**283.83**	**545.49**	**261.66**	**1.48**	**1.54**	
20	NTPC(SR) Ramagundam I & II	2100	161.64	183.66	22.02	136.01	111.76	-24.25	123.57	148.94	25.38	542.68	393.49	-149.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	666.25	542.43	-123.81	4.90	4.85	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 328.2 MU. Overall the FC of CGS stations during the month is increased by Rs87.66 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	292.60	313.54	20.94	292.38	291.52	-0.86	270.11	322.73	52.62	1064.26	914.20	-150.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1334.37	1236.93	-97.44	4.56	4.24	
22	NTPC(SR) Simhadri Stage-II	1000	136.92	142.32	5.40	136.92	126.13	-10.79	176.82	211.45	34.63	498.39	391.01	-107.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	675.20	602.46	-72.74	4.93	4.78	
23	NTPC(SR) Talcher Stage-II	2000	115.40	129.57	14.17	115.40	129.67	14.27	93.35	114.52	21.17	201.95	171.43	-30.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	295.30	285.95	-9.35	2.56	2.21	
24	NTPC(SR) Ramagundam III	500	43.74	53.54	9.80	37.74	39.34	1.60	35.28	45.76	10.48	150.58	135.41	-15.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.86	181.16	-4.70	4.92	4.61	
25	NTPC Kudgi Stage-I	2400	0.00	157.24	157.24	0.00	37.33	37.33	22.25	278.87	256.63	0.00	152.26	152.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.25	431.13	408.88	0.00	11.55	
26	NTPC Telangana STPS - I		0.00	16.17	16.17	0.00	13.94	13.94	42.25	28.99	-13.26	0.00	41.28	41.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.25	70.27	28.02	0.00	5.04	
27	NTECL Valluru	1500	0.00	66.23	66.23	0.00	52.30	52.30	0.00	125.76	125.76	0.00	150.74	150.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	276.50	276.50	0.00	5.29	
28	NLC Stage-I	630	26.35	24.19	-2.16	26.35	16.00	-10.35	0.00	23.41	23.41	85.37	56.45	-28.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.37	79.86	-5.52	3.24	4.99	
29	NLC Stage-II	840	48.41	44.03	-4.38	48.41	28.03	-20.38	25.52	43.25	17.73	156.85	98.88	-57.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.37	142.13	-40.24	3.77	5.07	
30	NPC(MAPS)	440	6.69	5.59	-1.10	6.68	5.59	-1.09	0.00	0.00	0.00	17.10	18.80	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.10	18.80	1.70	2.56	3.36	
31	NPC(KAIGA unit I,II,III,IV)	880	48.56	68.08	19.52	48.56	68.08	19.52	0.00	0.00	0.00	171.42	237.20	65.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.42	237.20	65.79	3.53	3.48	
32	NTPL(NLC TamilNadu)	1000	0.00	84.62	84.62	0.00	47.24	47.24	0.00	170.74	170.74	0.00	186.27	186.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	357.01	357.01	0.00	7.56	
33	NLC NNTPS	1000	0.00	20.12	20.12	0.00	16.79	16.79	0.00	40.08	40.08	0.00	52.85	52.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	92.92	92.92	0.00	5.53	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	4.58	4.58	0.00	3.51	3.51	0.00	4.48	4.48	0.00	11.74	11.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.22	16.22	0.00	4.62	
36	NLC TPS- II Expn.	840	0.00	3.68	3.68	0.00	2.50	2.50	0.00	9.12	9.12	0.00	8.79	8.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.91	17.91	0.00	7.17	
37	JNNSM Ph-1 Thermal		22.97		-22.97	17.92	22.49	4.57	0.00	31.20	31.20	75.62	74.54	-1.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.62	105.74	30.12	4.22	4.70	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	64.82	64.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.82	64.82	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	1.63	1.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.63	1.63	0.00	0.00	
41	**CGS TOTAL**	**17760**	**903.28**	**1317.15**	**413.87**	**866.37**	**1012.22**	**145.85**	**789.14**	**1665.74**	**876.60**	**2964.23**	**3095.35**	**131.12**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3753.36**	**4761.08**	**1007.72**	**4.33**	**4.70**	
42	NCE- Others	153	23.31	23.95	0.64	23.31	23.95	0.64	8.42	0.00	-8.42	133.33	147.43	14.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	141.75	147.43	5.68	6.08	6.15	Actual energy dispatch is decreased over the approved by 916.98 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.
43	NCE Solar	3756	913.20	889.17	-24.03	913.20	889.17	-24.03	0.00	0.00	0.00	3917.63	3691.35	-226.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.30	13.30	3917.63	3704.66	-212.97	4.29	4.17	
44	NCE WIND	3688	342.07	273.41	-68.66	342.07	273.41	-68.66	0.00	0.00	0.00	1580.36	875.85	-704.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1580.36	875.85	-704.51	4.62	3.20	
45	**NCE TOTAL**	**7596.29**	**1278.58**	**1186.54**	**-92.04**	**1278.58**	**1186.54**	**-92.04**	**8.42**	**0.00**	**-8.42**	**5631.32**	**4714.64**	**-916.69**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**13.30**	**13.30**	**5639.74**	**4727.94**	**-911.80**	**4.41**	**3.98**	
46	SECI (APRAPSCOM)		824.95		-824.95	824.95	0.00	-824.95	0.00	0.00	0.00	2054.13	0.00	-2054.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2054.13	0.00	-2054.13	2.49	0.00	
47	**NCE Solar**		**824.95**	**0.00**	**-824.95**	**824.95**	**0.00**	**-824.95**	**0.00**	**0.00**	**0.00**	**2054.13**	**0.00**	**-2054.13**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2054.13**	**0.00**	**-2054.13**	**2.49**	**0.00**	
48	APPDCL Stage-I	1600	716.92	924.60	207.68	697.45	707.24	9.79	1013.78	1270.42	256.64	2650.31	2652.16	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3664.09	3922.58	258.49	5.25	5.55	The ovreall avilability is increased by 314.1MU (27.59%).The overall energy dispath is increased by 52.18 MU(4.66 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.29/-Unit when compared to the approved rate.
49	APPDCL Stage-II	800	421.55	527.99	106.44	421.54	463.93	42.39	1024.49	1264.15	239.66	1348.93	1484.57	135.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2373.42	2748.72	375.31	5.63	5.92	
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	11.67	9.77	-1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	9.77	-1.90	0.00	0.00	
51	TS NPDCL (TSPCC)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	**JOINT SECTOR TOTAL**	**2616**	**1138.47**	**1452.59**	**314.12**	**1118.99**	**1171.17**	**52.18**	**2049.94**	**2544.34**	**494.40**	**3999.24**	**4136.73**	**137.49**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6049.18**	**6681.07**	**631.89**	**5.41**	**5.70**	

S. No.	Generating station/ Stage/ Source	Plant capacity (MW)	Avillability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual	Remarks for Variations
									Fixed			Variable			Incentive			Income Tax			Others			Total						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
53	SEIL P1 (230MW)	231	145.84	171.53	25.69	145.84	164.64	18.80	211.47	211.41	-0.06	373.35	435.97	62.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.01	32.01	584.82	679.38	94.57	4.01	4.13	
54	SEIL P2 (500MW Firm)	500	300.39	354.82	54.43	300.39	352.90	52.51	615.95	730.74	114.79	747.97	790.46	42.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.94	15.94	1363.92	1537.15	173.23	4.54	4.36	The overal availability of IPPS is increased by 467.8 MU(37.14 %) than the approved quantum and actual energy dispatch increased by 399.70 MU (31.74%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.07/Unit when compared to the approved rate.
55	SEMBCORP PROJECT-1 (625MW)	625	375.49	447.45	71.96	375.49	430.94	55.45	518.63	663.75	145.11	961.25	1120.69	159.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.69	17.69	1479.89	1802.13	322.24	3.94	4.18	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	83.99	83.99	0.00	79.91	79.91	0.00	154.66	154.66	0.00	175.80	175.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.91	3.91	0.00	334.37	334.37	0.00	4.18	
57	HNPCL	1040	437.56	669.25	231.69	437.56	630.60	193.04	668.90	906.87	237.97	1522.71	2023.60	500.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2191.61	2930.47	738.86	5.01	4.65	
58	**IPPs TOTAL**	**2521**	**1259.28**	**1727.04**	**467.76**	**1259.28**	**1658.98**	**399.70**	**2014.95**	**2667.43**	**652.48**	**3605.28**	**4546.51**	**941.23**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**69.55**	**69.55**	**5620.23**	**7283.49**	**1663.26**	**4.46**	**4.39**	
59	UI CHARGES				0.00	0.00	-34.75	-34.75	0.00	0.00	0.00	0.00	-130.95	-130.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-130.95	-130.95	0.00	3.77	UI(DSM) charges receivable for an amount of Rs.13.09 Crs during this month.
60	Market Purchases				0.00	331.07	398.11	67.04	0.00	0.00	0.00	1926.83	1181.67	-745.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1926.83	1181.67	-745.15	5.82	2.97	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 398.10 MU @ Rs.2.97 per Unit was procured under short term/market. A quantum of 62.02 MU was sold through short term at a cost of Rs.6.43 per Unit.Further, a quantum of 163.68 MU was exported to the other utilities under swapping.
61	Short term Sales				0.00	0.00	-62.03	-62.03	0.00	0.00	0.00	0.00	-398.53	-398.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-398.53	-398.53	0.00	6.43	
62	Purchase from SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power				0.00	0.00	163.68	163.68	0.00	0.00	0.00	0.00	860.96	860.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	860.96	860.96	0.00	5.26	
67	**TOTAL OTHERS**	**0**	**0.00**	**0.00**	**0.00**	**331.07**	**465.01**	**133.94**	**0.00**	**0.00**	**0.00**	**1926.83**	**1513.15**	**-413.68**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1926.83**	**1513.15**	**-413.68**	**5.82**	**3.25**	
68	TRANSMISSION COST				0.00	0.00	0.00	0.00	2957.26	2957.26	0.00	0.00	44.36	44.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	3001.62	44.36	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.61.09 Cr.
69	SLDC COST				0.00	0.00	0.00	0.00	102.06	63.55	-38.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.55	-38.50	0.00	0.00	
70	PGCIL				0.00	0.00	0.00	0.00	1380.01	1984.96	604.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1380.01	1984.96	604.95	0.00	0.00	
71	ULDC COST				0.00	0.00	0.00	0.00	4.17	4.28	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.28	0.11	0.00	0.00	
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4443.49**	**5010.05**	**566.56**	**0.00**	**44.36**	**44.36**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4443.49**	**5054.41**	**610.92**	**0.00**	**0.00**	
73	**TOTAL COST**		**7832.48**	**9329.53**	**1497.05**	**7620.30**	**7837.39**	**217.09**	**12511.75**	**16254.13**	**3742.38**	**27164.28**	**26002.72**	**-1161.55**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**82.86**	**82.86**	**39676.03**	**42339.71**	**2663.68**	**5.21**	**5.40**	**The overall per unit cost is increased by Rs. 0.19/- Unit when compared to the approved rate.**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.00	0.00	0.00	0.00	0.00	2325.78	2325.78	0.00	-63.69	-63.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2262.09	2262.09	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.226.20 Crs.The details are submitted seperately.
75	**POWER PURCHASE FOR THE MONTH**		**7832.48**	**9329.53**	**1497.05**	**7620.30**	**7837.39**	**217.09**	**12511.75**	**18579.91**	**6068.16**	**27164.28**	**25939.03**	**-1225.25**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**82.86**	**82.86**	**39676.03**	**44601.80**	**4925.77**	**5.21**	**5.69**	**During the month, the actual Energy dispatch is more than the approved dispatch by 2.84 %. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.69/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.21/Unit.**

Annexure-X

Actual Drawls Upto March-2026

in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-25	2747.32	2523.18	1513.40	**6783.89**	**22.31**
May-25	2385.04	2405.19	1467.17	**6257.40**	**23.45**
Jun-25	2557.37	2347.63	1467.43	**6372.43**	**23.03**
Jul-25	2759.79	2422.73	1435.34	**6617.87**	**21.69**
Aug-25	2544.93	2447.16	1401.77	**6393.86**	**21.92**
Sep-25	2469.29	2312.69	1342.85	**6124.83**	**21.92**
Oct-25	2209.15	2163.32	1257.76	**5630.23**	**22.34**
Nov-25	2247.53	2082.76	1246.60	**5576.89**	**22.35**
Dec-25	2413.83	2201.40	1302.37	**5917.59**	**22.01**
Jan-26	2789.03	2302.85	1328.74	**6420.63**	**20.69**
Feb-26	2805.45	2243.48	1326.08	**6375.02**	**20.80**
Mar-26	3201.34	2748.12	1608.37	**7557.83**	**21.28**
Total	**31130.07**	**28200.50**	**16697.88**	**76028.45**	**21.96**

Annexure-XI

Reasons for Past claims for the month of March-2026

S. No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	APPDCL Unit -1	1429500000	PASTCLAIMS	Differential fixed cost F.Y 2020-21
2	NPC (Kaiga Unit-I,II & III)	743664324	PASTCLAIMS	Tariff revision from 22-23
3	SEMBCORP PROJECT-2 (500MW)	-63694319	PASTCLAIMS	BILL REVISION
4	SEMBCORP PROJECT-1 (660MW)	152617589	PASTCLAIMS	ANNUAL FIXED CHARGES
5	SEMBCORP PROJECT-1 (230.55)	28399984	OTHERS	CHANGE IN LAW
6	SEMBCORP PROJECT-1 (230.55)	3608810	OTHERS	LATE PAYMENT SURCHARGE
7	SEMBCORP PROJECT-2 (500MW)	15943299	OTHERS	LATE PAYMENT SURCHARGE
8	SEMBCORP PROJECT-1 (660MW)	17694518	OTHERS	LATE PAYMENT SURCHARGE
9	SEMBCORP PROJECT-2 (125MW)	3907861	OTHERS	LATE PAYMENT SURCHARGE
10	M/s.SECI-TATA 100MW	6304359	OTHERS	CHANGE IN LAW
11	M/s.SECI-TATA 100MW	6997572	OTHERS	LATE PAYMENT SURCHARGE
	Total	**2344943997**		

Rs.Millions

PASTCLAIMS	**2262087594**	**2262.09**
OTHERS	**82856403**	**82.86**
TOTAL	**2344943997**	**2344.94**